

Economic, Environmental and Financial Analyses of Small-Scale Distributed Hydrogen Generation Alternatives

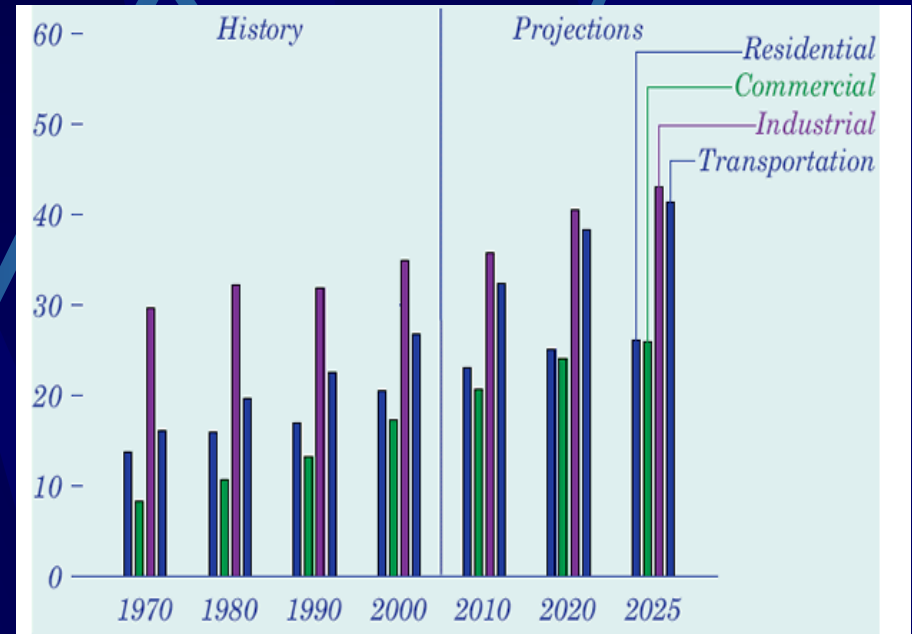


**Laura E. Verduzco
Environmental and Energy Management Program
The George Washington University**

2004

Background (1/5)

- Urgent need to find a way to keep supplying energy to our homes and automobiles without jeopardizing our health and natural resources
- The most promising solution? Hydrogen: clean, efficient, and can be obtained from several sources



Primary Energy Consumption by Sector in quads
(Source: Energy Information Administration)

Background (2/5)

- Recent heavy investment in hydrogen technology by government, automobile manufacturers, petrochemical companies and others
- Hydrogen fueled vehicles being tested
- What is available now?
 - Fuel cells for residential and light domestic applications
 - Back-up power systems
 - Other applications



GenSys stationary fuel cell
(Source: Plugpower Fuel Cell Systems)

Background (3/5)



Home Energy Station
Prototype

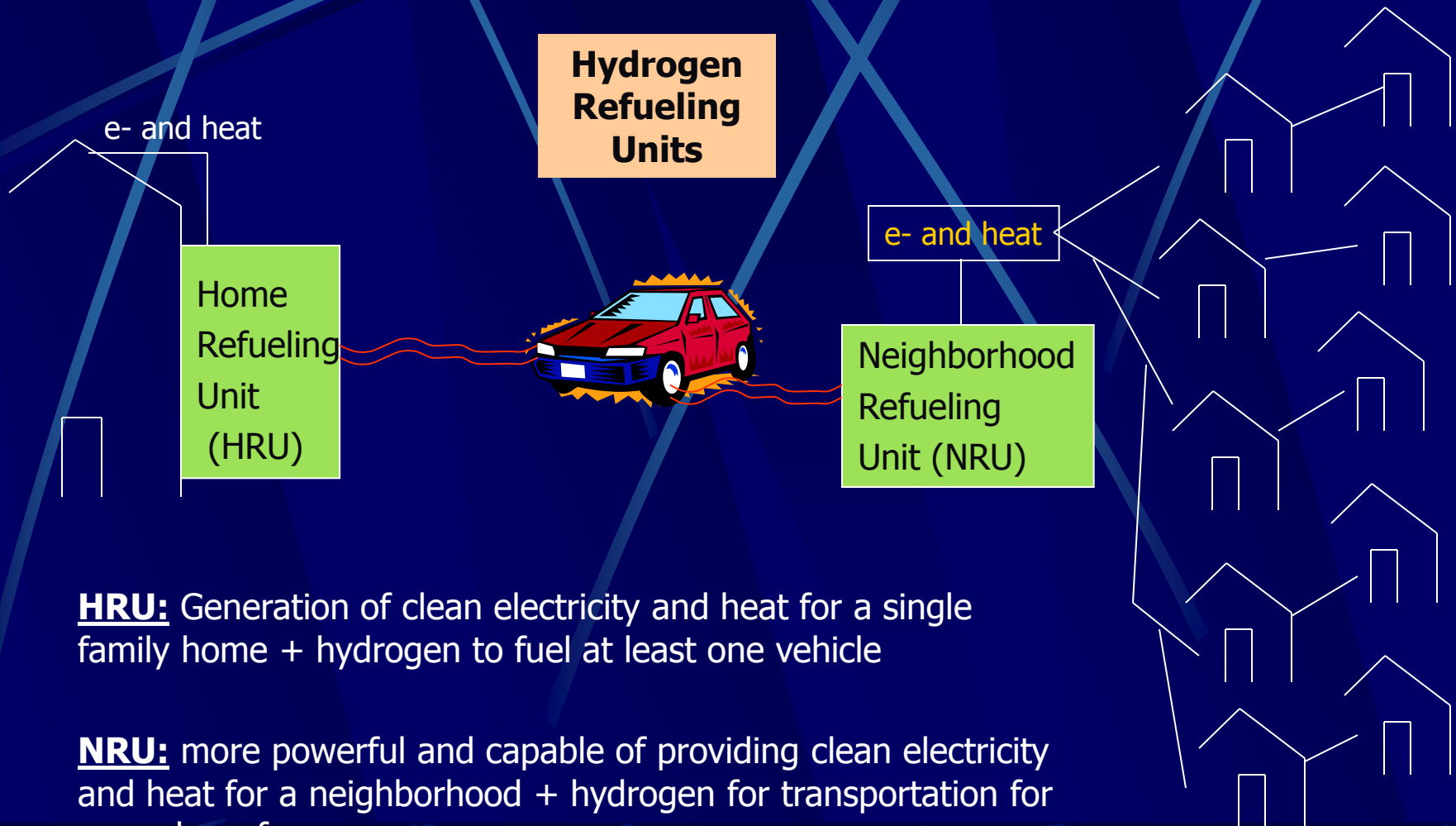


Solar powered water electrolyzing
hydrogen station



Cogeneration station to meet the electricity,
heating, and hot water needs of typical Japanese
homes

Background (4/5)



HRU: Generation of clean electricity and heat for a single family home + hydrogen to fuel at least one vehicle

NRU: more powerful and capable of providing clean electricity and heat for a neighborhood + hydrogen for transportation for a number of cars

Background (5/5)

A Hydrogen Refueling Unit consists of:

- ✓ Power source: renewable / non-renewable
- ✓ Fuel processor: reforming / electrolysis
- ✓ Fuel cell stack: PEMFC / SOFC, etc.
- ✓ Air management system
- ✓ Water and thermal management system
- ✓ Storage system
- ✓ Ancillary components

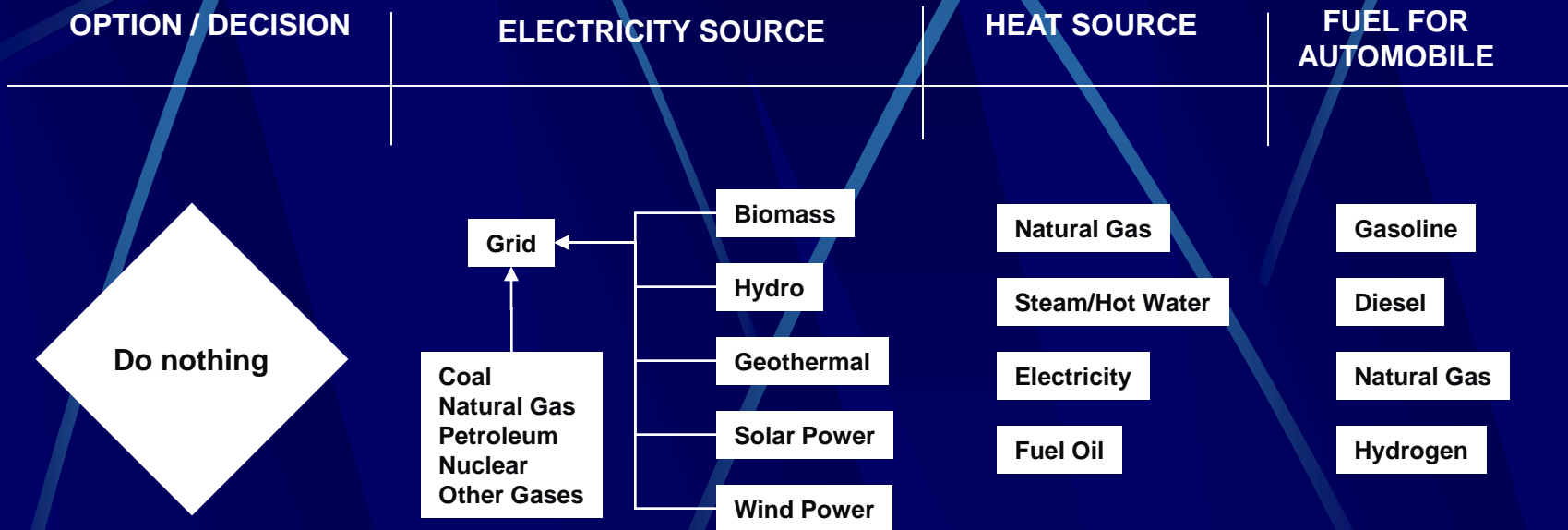
Problem Statement

- National Academy of Engineering (2004): “...in the committee’s vision of a possible hydrogen future, the demand for hydrogen will likely be met using distributed production during the first couple of decades of transition.”
- Chicken and egg problem:
 - Develop hydrogen demand facilities to pull demand?
 - Develop hydrogen infrastructure to encourage use?

Solution: Analysis of Small Scale Generation

- Start at small scale: residential units and distributed generation
- Engineering/economic analyses of three energy production alternatives:
 - Conventional (baseline)
 - Home Refueling Units
 - Neighborhood/Community Refueling Units

Alternative 1: Conventional Sources



OPTION ONE: CONVENTIONAL SOURCES OF ENERGY

FINANCIAL ANALYSIS

	2004	...	2024
ELECTRICITY:			
One tiem set-up fee	\$ 20.00	\$ -	\$ -
Electricity cost	\$ 1,200.00	\$ 1,312.00	\$ 1,338.00
TOTAL ELECTRICITY COST	\$ 1,220.00	\$ 1,312.00	\$ 1,338.00
HEAT:			
Equipment cost	\$ 2,000.00	\$ -	\$ -
Installation cost	\$ 30.00	\$ -	\$ -
Operation and Maintenance	\$ 66.00	\$ 100.00	\$ 150.00
Fuel cost	\$ 850.00	\$ 900.00	\$ 960.00
TOTAL HEAT COST	\$ 2,946.00	\$ 1,000.00	\$ 1,110.00
AUTOMOBILE FUEL:			
Cost of fuel	\$ 720.00	\$ 720.00	\$ 720.00
TOTAL FUEL COST	\$ 720.00	\$ 720.00	\$ 720.00
TOTAL	\$ 4,166.00	\$ 2,312.00	\$ 2,448.00

ECONOMIC ANALYSIS

FINANCIAL ANALYSIS	\$ 21,000.00
+ ENVIRONMENTAL ANALYSIS	\$ 62,100.00
TOTAL NET PRESENT VALUE	\$ 83,100.00

<-----NPV = \$21,000 @ i= 6% and t=20 years

ENVIRONMENTAL ANALYSIS

EMISSIONS (tons)

	2004	...	2024
From residential power generation:			
SO2	0.75	0.85	0.65
NOX	0.9	1	0.8
CO2	1.2	1.3	1.1
From transportation:			
CH4	0.3	0.4	0.2
N2O	0.11	0.21	0.01
CO	0.45	0.55	0.35
CO2	1.2	1.3	1.1
H2O	1.3	1.4	1.2

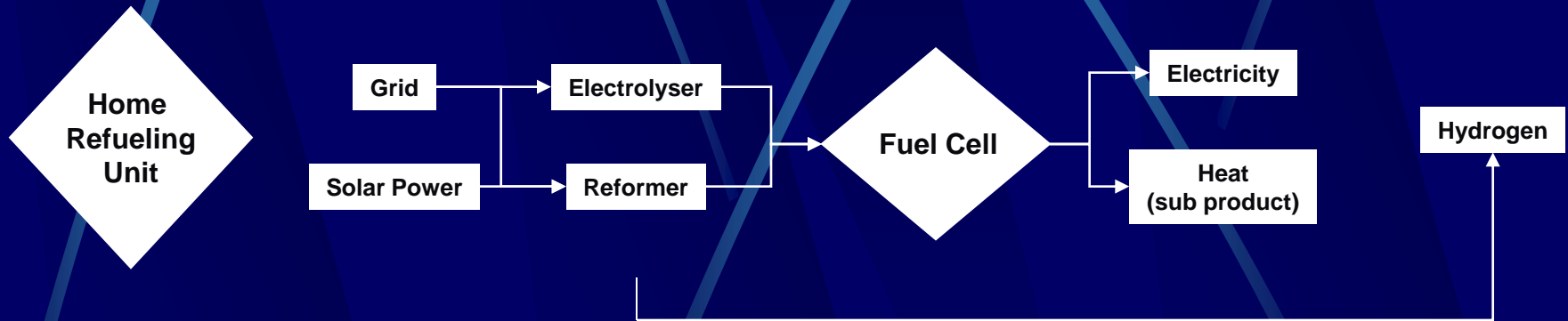
COST TO SOCIETY (price paid for externalities)

\$ 7,500.00
\$ 9,000.00
\$ 12,000.00
\$ 3,000.00
\$ 1,100.00
\$ 4,500.00
\$ 12,000.00
\$ 13,000.00
\$ 62,100.00

<--- NPV = \$62,100 @ i=6% and t=20 years

Alternative 2: Home Refueling Units

ALTERNATIVE	ELECTRICITY FOR SYSTEM	HYDROGEN SOURCE	ELECTRICITY AND HEAT PRODUCTION	FUEL FOR AUTOMOBILE
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OPTION TWO: HOME REFUELING UNITS**FINANCIAL ANALYSIS**

	2004	...	2024
Equipment cost	\$ 6,500.00	\$ -	\$ -
Installation cost	\$ 600.00	\$ -	\$ -
O&M (\$/year)	\$ 200.00	\$ 150.00	\$ 100.00
Fuel cost	\$ 1,500.00	\$ 1,600.00	\$ 1,700.00
- Tax incentives	\$ (500.00)	\$ (100.00)	\$ (75.00)
TOTAL	\$ 8,300.00	\$ 1,650.00	\$ 1,725.00

ECONOMIC ANALYSIS

FINANCIAL ANALYSIS	\$ 45,000.00
+ ENVIRONMENTAL ANALYSIS	\$ 14,000.00
TOTAL NET PRESENT VALUE	\$ 59,000.00

<-----NPV = \$45,000 @ i= 6% and t=20 years

ENVIRONMENTAL ANALYSIS**EMISSIONS (tons)**

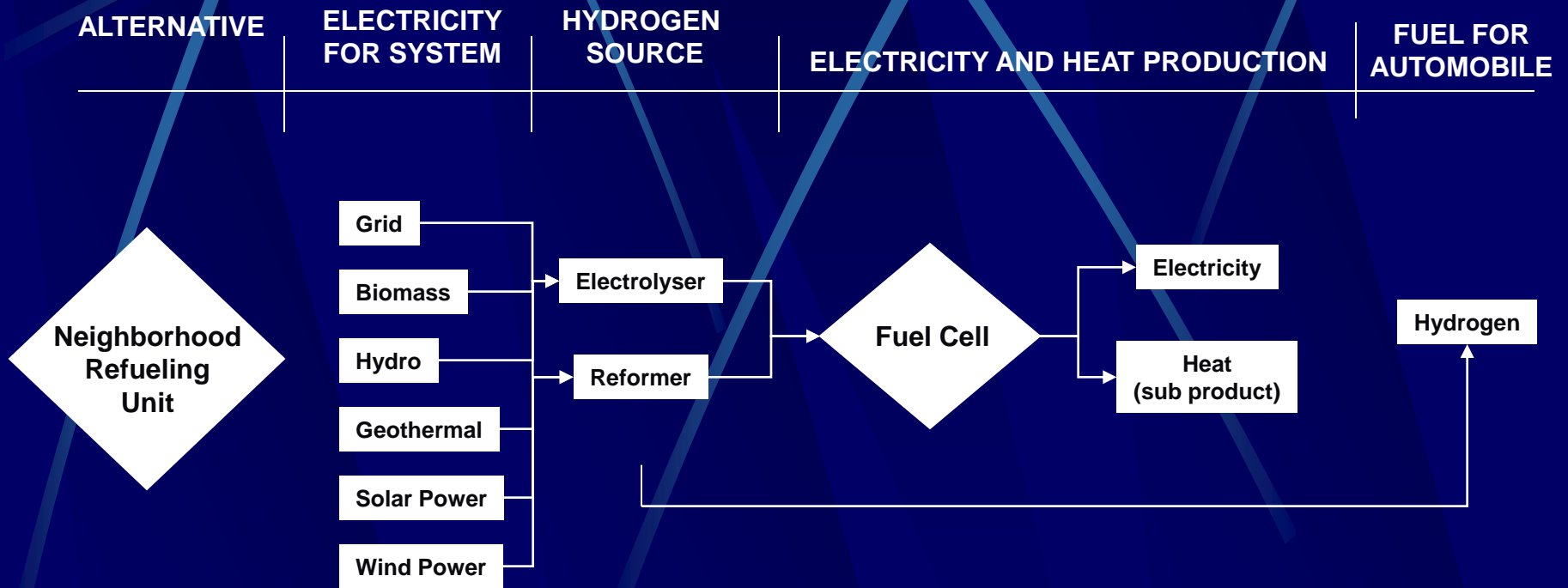
	2004	...	2024
From hydrogen generation:			
SO2	0.01	0.02	0.005
NOX	0.07	0.08	0.065
CO2	0.03	0.04	0.025
H2O	0.03	0.04	0.025

COST TO SOCIETY (price paid for externalities)

\$ 1,000.00
\$ 7,000.00
\$ 3,000.00
\$ 3,000.00
\$ 14,000.00

<--- NPV = \$14,000 @ i=6% and t=20 years

Alternative 3: Community Refueling Units



OPTION THREE: NEIGHBORHOOD REFUELING UNITS FOR 200 HOUSES

FINANCIAL ANALYSIS

	2004 ...	2024
Equipment cost	\$ 300,000.00	\$ -
Installation cost	\$ 7,000.00	\$ -
O&M (\$/year)	\$ 3,000.00	\$ 3,500.00
Fuel cost	\$ 100,000.00	\$ 110,000.00
- Tax incentives	\$ 30,000.00	\$ (75.00)
TOTAL	\$ 440,000.00	\$ 113,425.00

ECONOMIC ANALYSIS (PER HOUSE)

FINANCIAL ANALYSIS	\$ 22,500.00
+ ENVIRONMENTAL ANALYSIS	\$ 12,400.00
TOTAL NET PRESENT VALUE	\$ 34,900.00

<-----NPV = \$4,500,000 @ i= 6% and t=20 years
PER HOUSE = \$ 22,500.00

ENVIRONMENTAL ANALYSIS

EMISSIONS (tons)

From hydrogen generation:

	2004 ...	2024	
SO2	1.2	3.2	\$ 120,000.00
NOX	13.2	15.2	\$ 1,320,000.00
CO2	5.2	7.2	\$ 520,000.00
H2O	5.2	7.2	\$ 520,000.00

COST TO SOCIETY (price paid for externalities)

\$ 2,480,000.00 <--- NPV = \$14,000 @ i=6% and t=20 years

PER HOUSE= \$12,400.00

Comparing the Results

NET PRESENT VALUES:	FINANCIAL ANALYSIS	ENVIRONMENTAL ANALYSIS	ECONOMIC ANALYSIS
OPTION ONE: CONVENTIONAL SOURCES	\$21,000.00	\$ 62,100.00	\$ 83,100.00
OPTION TWO: HOME REFUELING	\$45,000.00	\$ 14,000.00	\$ 59,000.00
OPTION THREE: NEIGHBORHOOD REFUELING	\$22,500.00	\$ 12,400.00	\$ 34,900.00

Offer \$1500 in tax credits?

This is what the developer pays

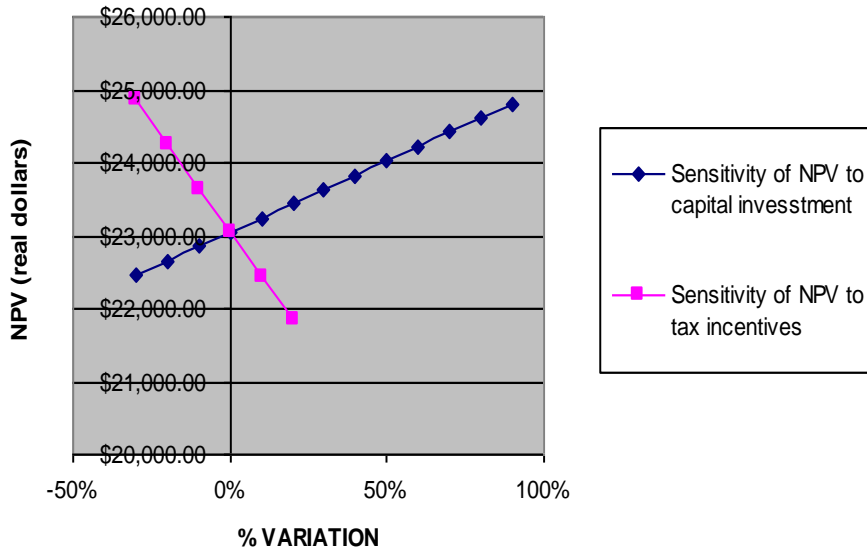
How can we make options two and three more attractive for the developer?

Economic incentives: tax credits, subsidies...

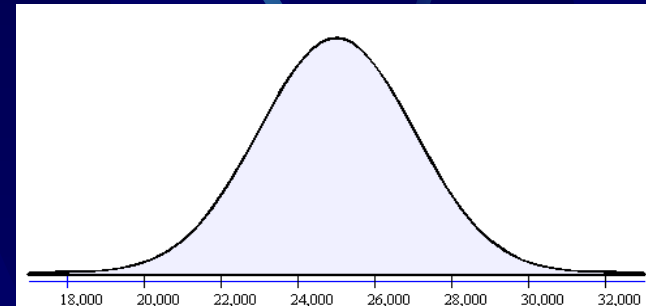
Sensitivity Analysis

Model the uncertainty of the critical variables

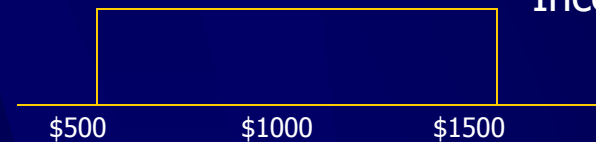
SENSITIVITY ANALYSIS OF NET PRESENT VALUE



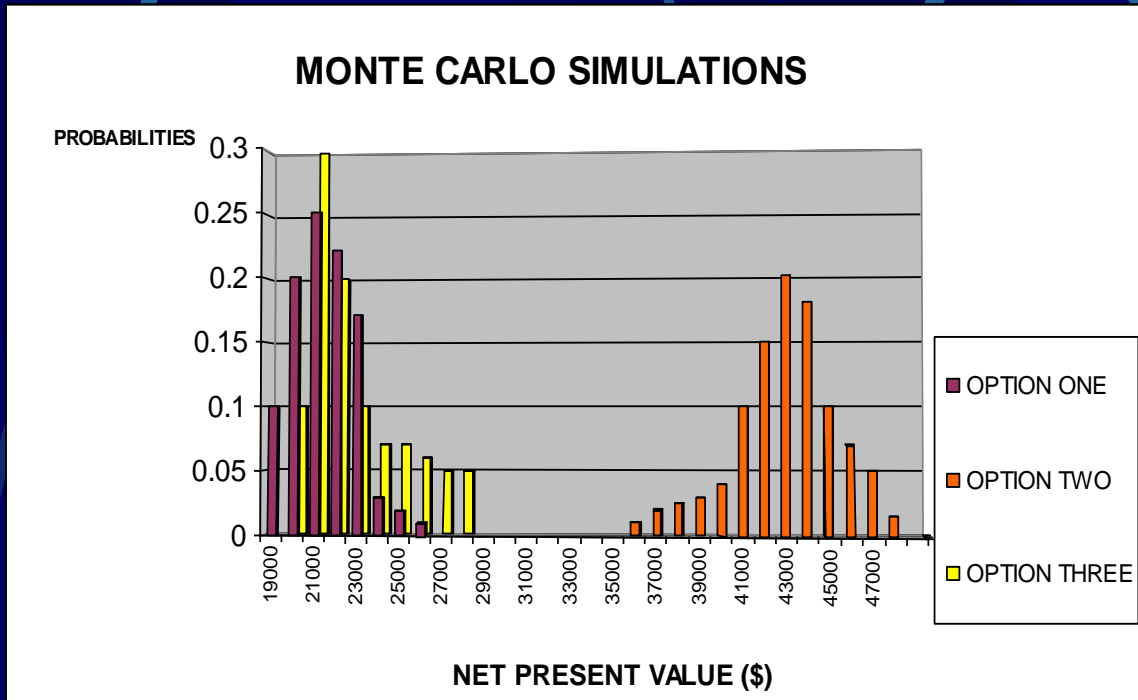
Capital Investment



Tax Incentives



Comparison of NPVs Using Simulation



Calculate multiple scenarios by repeatedly sampling values from the probability distributions

Value of the research

- To government: Will provide a solid basis for recommending financial schemes that encourage the utilization of cleaner technologies
- To automobile manufacturers: Will enable forecasting and evaluation of the financial viability of interconnections between hydrogen production and end use
- To developers: Will enable comparisons of present and projected net worth and financial parameters
- To all users: Will allow projections to be easily modified and refined in a user friendly way as new information becomes available



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